
NYISO Management Committee Meeting Minutes**April 26, 2017****10:00 a.m. – 11:00 a.m.**

1. Introductions, Meeting Objectives, and Chairman's Report

The chair of the Management Committee (MC), Mr. Scott Leuthauser (HQUS), called the meeting to order at 10:00 a.m. by welcoming the members of the MC. Members identified themselves and attendance was recorded. A quorum was determined.

2. Approval of Meeting Minutes

The draft minutes for the March 29, 2017 Management Committee meeting were presented for approval. There were no questions or comments.

Motion #1:

The Management Committee (MC) approves the March 29, 2017 meeting minutes.

The motion passed unanimously by show of hands

3. President/COO Report

Mr. Rich Dewey (NYISO) reported that the Stakeholder sector meetings are underway. He noted that the sector meetings provide the NYISO with Stakeholder opinions on emerging energy industry issues which are used to identify discussion items for the annual Joint Board of Directors and Management Committee meeting in June. Mr. Dewey thanked everyone for their involvement. He noted that the Committee Chairs would be working on the Joint Meeting topics; and encouraged everyone to contact the chairs with ideas.

Mr. Rick Gonzales provided the Market Performance highlights and Operations highlights (presentation included with meeting material).

4. Customer Satisfaction and Assessment of Performance

Dr. Don Levy (Siena) provided an update on the first quarter Customer Satisfaction and Assessment of Performance (presentation included with meeting material). Dr. Levy noted that the overall customer inquiry satisfaction score is 98.8%. The areas of strength include: customer settlement's invoice accuracy, credit department's inquiry timeliness, overall communication provided by the Communication Department, professionalism of NYISO's personnel, and fair handling of all interactions between NYISO and company. Opportunities for improvement include: E tariff and Legal & Regulatory webpages, the NYISO manuals, technical bulletins, and user's guides, market mitigation and analysis interactions, transparent operations of the NYISO, and the degree to which stakeholder input is considered. Overall, the respondents are very satisfied with the NYISO but there are opportunities for improvement. Dr. Levy encouraged members to participate in the upcoming survey.

5. NAESB Digital Certificate Transition Project Update

Ms. Diana Ortiz (NYISO) provided an update (presentation and report included with meeting material). On May 1, the NYISO will complete the cutover and only accept valid NAESB client certificates for all MIS Production Applications. On May 15 the NYISO is required by FERC Order 676-H to be fully NAESB compliant. Ms. Ortiz noted that 85% of MPs have completed the transition process; and Stakeholder Services will continue targeted outreach via email and phone to Market Participants and MIS users who have not completed transition process.

6. NYISO System Restoration Tariff Revisions

Mr. David Mahlmann (NYISO) summarized the proposed tariff revisions (presentation included with meeting material). Prior to July 2016, NERC standards did not apply to the NY Transmission Owner Black Start testing requirements. As of July 2016, Con Edison is registered as a NERC Transmission Operator, and NERC Standard EOP-005 is applicable to Con Edison Black Start testing. NYSRC adjusted its Black Start testing requirements to conform to NERC standards and indicated that the NYISO should adjust its tariff and procedures accordingly. The System Restoration Manual was revised in April to incorporate the new Con Edison Black Start testing requirements. The NYISO proposes to change only the treatment of Con Edison Black Start testing requirements in the Tariff. All other aspects of administering the Con Edison Black Start program remain unchanged. The Tariff will reference the existence of mandatory testing requirements applicable to the Con Edison Black Start Program in ISO procedures.

Mr. Mahlmann reviewed the tariff changes; while the tariff changes are pending, the current testing provisions in the tariff will remain permissible for compensation purposes. Testing in accordance with the existing tariff provisions during the transition will qualify a Generator for compensation, but does not necessarily equate to the ongoing continued inclusion in the Con Edison System Restoration Plan.

Mr. Liam Baker (Eastern Generation) noted that some of the changes come with incremental costs what is the process for providers to seek additional compensation to get reimbursed? Is there an NYISO process or would this be a FERC filing. A lot of the costs weren't contemplated when the original methodology was designed. Mr. Patka responded that the tariff provides a process for a generator to seek additional compensation for actual costs in excess of the rate in the tariff. To seek that compensation, the generator would have to provide its actual costs to the NYISO for review and a FERC filing would be required.

Mr. Howard Fromer (PSEG) asked who will have the authority to make changes to the black start plan. Mr. Mahlmann replied that the transmission operator has full authority to set its local system restoration plan.

Motion #2:

The Management Committee (MC) hereby approves the revisions to the NYISO's Market Services Tariff as presented at the MC on April 26, 2017, and recommends that the NYISO Board of Directors authorize NYISO staff to file such revisions under Section 205 of the Federal Power Act.

The motion passed unanimously by show of hands with abstentions

7. New Business

Mr. Fromer asked if the NYISO would be providing statements for the FERC Technical Conference. Mr. Fernandez stated that the NYISO has filed pre-conference comments for Mr. Brad Jones with the Commission and that Mr. Jones's comments would be posted by FERC.

The meeting was adjourned at 11:00 am.